

STATE OF OKLAHOMA

1st Session of the 56th Legislature (2017)

SENATE BILL 466

By: Smalley

AS INTRODUCED

An Act relating to income tax credits; providing short title; amending 68 O.S. 2011, Section 2357.32A, as amended by Section 2, Chapter 371, O.S.L. 2013 (68 O.S. Supp. 2016, Section 2357.32A), which relates to credits for production of electricity from zero-emission facilities; adding exception; requiring specified information to be reported to the Oklahoma Tax Commission on certain schedule; limiting eligibility of certain electricity for credit under certain circumstances; providing for noncodification; and providing an effective date.

BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA:

SECTION 1. NEW LAW A new section of law not to be codified in the Oklahoma Statutes reads as follows:

This act shall be known and may be cited as the "Zero Emission Tax Credit Transparency Act of 2017".

SECTION 2. AMENDATORY 68 O.S. 2011, Section 2357.32A, as amended by Section 2, Chapter 371, O.S.L. 2013 (68 O.S. Supp. 2016, Section 2357.32A), is amended to read as follows:

Section 2357.32A. A. Except as otherwise provided in ~~subsection H~~ subsections H and I of this section, for tax years

beginning on or after January 1, 2003, there shall be allowed a credit against the tax imposed by Section 2355 of this title to a taxpayer for the taxpayer's production and sale to an unrelated person of electricity generated by zero-emission facilities located in this state. As used in this section:

1. "Electricity generated by zero-emission facilities" means electricity that is exclusively produced by any facility located in this state with a rated production capacity of one megawatt (1 mw) or greater, constructed for the generation of electricity and placed in operation after June 4, 2001, which utilizes eligible renewable resources as its fuel source. The construction and operation of such facilities shall result in no pollution or emissions that are or may be harmful to the environment, pursuant to a determination by the Department of Environmental Quality; and

2. "Eligible renewable resources" means resources derived from:

- a. wind,
- b. moving water,
- c. sun, or
- d. geothermal energy.

B. For facilities placed in operation on or after January 1, 2003, and before January 1, 2007, the amount of the credit for the electricity generated on or after January 1, 2003, but prior to January 1, 2004, shall be seventy-five one-hundredths of one cent (\$0.0075) for each kilowatt-hour of electricity generated by zero-

1 emission facilities. For electricity generated on or after January
2 1, 2004, but prior to January 1, 2007, the amount of the credit
3 shall be fifty one-hundredths of one cent (\$0.0050) per kilowatt-
4 hour for electricity generated by zero-emission facilities. For
5 electricity generated on or after January 1, 2007, but prior to
6 January 1, 2012, the amount of the credit shall be twenty-five one-
7 hundredths of one cent (\$0.0025) per kilowatt-hour of electricity
8 generated by zero-emission facilities. For facilities placed in
9 operation on or after January 1, 2007, and before January 1, 2021,
10 the amount of the credit for the electricity generated on or after
11 January 1, 2007, shall be fifty one-hundredths of one cent (\$0.0050)
12 for each kilowatt-hour of electricity generated by zero-emission
13 facilities.

14 C. Credits may be claimed with respect to electricity generated
15 on or after January 1, 2003, during a ten-year period following the
16 date that the facility is placed in operation on or after June 4,
17 2001.

18 D. 1. For credits generated prior to January 1, 2014, if the
19 credit allowed pursuant to this section exceeds the amount of income
20 taxes due or if there are no state income taxes due on the income of
21 the taxpayer, the amount of the credit allowed but not used in any
22 tax year may be carried forward as a credit against subsequent
23 income tax liability for a period not exceeding ten (10) years.

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2. For credits generated, but not used, on or after January 1, 2014, the Oklahoma Tax Commission shall refund, at the taxpayer's election, directly to the taxpayer eighty-five percent (85%) of the face amount of such credits. The direct refund of the credits pursuant to this paragraph shall be available to all taxpayers, including, without limitation, pass-through entities and taxpayers subject to Section 2355 of this title, but shall not be available to any entities falling within the provisions of subsection E of this section. The amount of any direct refund of credits actually received at the eighty-five percent (85%) level by the taxpayer pursuant to this paragraph shall not be subject to the tax imposed by Section 2355 of this title. If the pass-through entity does not file a claim for a direct refund, the pass-through entity shall allocate the credit to one or more of the shareholders, partners or members of the pass-through entity; provided, the total of all credits refunded or allocated shall not exceed the amount of the credit or refund to which the pass-through entity is entitled. For the purposes of this paragraph, "pass-through entity" means a corporation that for the applicable tax year is treated as an S corporation under the Internal Revenue Code of 1986, as amended, general partnership, limited partnership, limited liability partnership, trust or limited liability company that for the applicable tax year is not taxed as a corporation for federal income tax purposes.

1 E. Any nontaxable entities, including agencies of the State of
2 Oklahoma or political subdivisions thereof, shall be eligible to
3 establish a transferable tax credit in the amount provided in
4 subsection B of this section. Such tax credit shall be a property
5 right available to a state agency or political subdivision of this
6 state to transfer or sell to a taxable entity, whether individual or
7 corporate, who shall have an actual or anticipated income tax
8 liability under Section 2355 of this title. These tax credit
9 provisions are authorized as an incentive to the State of Oklahoma,
10 its agencies and political subdivisions to encourage the expenditure
11 of funds in the development, construction and utilization of
12 electricity from zero-emission facilities as defined in subsection A
13 of this section.

14 F. For credits generated prior to January 1, 2014, the amount
15 of the credit allowed, but not used, shall be freely transferable at
16 any time during the ten (10) years following the year of
17 qualification. Any person to whom or to which a tax credit is
18 transferred shall have only such rights to claim and use the credit
19 under the terms that would have applied to the entity by whom or by
20 which the tax credit was transferred. The provisions of this
21 subsection shall not limit the ability of a tax credit transferee to
22 reduce the tax liability of the transferee, regardless of the actual
23 tax liability of the tax credit transferor, for the relevant taxable
24 period. The transferor initially allowed the credit and any

1 subsequent transferees shall jointly file a copy of any written
2 transfer agreement with the Oklahoma Tax Commission within thirty
3 (30) days of the transfer. The written agreement shall contain the
4 name, address and taxpayer identification number or social security
5 number of the parties to the transfer, the amount of the credit
6 being transferred, the year the credit was originally allowed to the
7 transferor, and the tax year or years for which the credit may be
8 claimed. The Tax Commission may promulgate rules to permit
9 verification of the validity and timeliness of the tax credit
10 claimed upon a tax return pursuant to this subsection but shall not
11 promulgate any rules that unduly restrict or hinder the transfers of
12 such tax credit. The tax credit allowed by this section, upon the
13 election of the taxpayer, may be claimed as a payment of tax, a
14 prepayment of tax or a payment of estimated tax for purposes of
15 Section 1803 or Section 2355 of this title.

16 G. For electricity generation produced and sold in a calendar
17 year, the tax credit allowed by the provisions of this section, upon
18 election of the taxpayer, shall be treated and may be claimed as a
19 payment of tax, a prepayment of tax or a payment of estimated tax
20 for purposes of Section 2355 of this title on or after July 1 of the
21 following calendar year.

22 H. No credit otherwise authorized by the provisions of this
23 section may be claimed for any event, transaction, investment,
24 expenditure or other act occurring on or after July 1, 2010, for

1 which the credit would otherwise be allowable until the provisions
2 of this subsection shall cease to be operative on July 1, 2011.
3 Beginning July 1, 2011, the credit authorized by this section may be
4 claimed for any event, transaction, investment, expenditure or other
5 act occurring on or after July 1, 2010, according to the provisions
6 of this section. Any tax credits which accrue during the period of
7 July 1, 2010, through June 30, 2011, may not be claimed for any
8 period prior to the taxable year beginning January 1, 2012. No
9 credits which accrue during the period of July 1, 2010, through June
10 30, 2011, may be used to file an amended tax return for any taxable
11 year prior to the taxable year beginning January 1, 2012.

12 I. Each taxpayer claiming the credit provided by this
13 subsection for electricity generated on or after January 1, 2018,
14 shall report to the Oklahoma Tax Commission on a monthly basis for
15 each turbine:

- 16 1. The amount of electricity produced;
17 2. The amount of electricity sold to a purchasing utility,
18 public power authority, electric cooperative or any other purchaser;
19 3. The price per kilowatt-hour of electricity sold at the time
20 of sale; and
21 4. The name of the entity purchasing electricity.

22 The report required by this subsection shall be due no later than
23 fifteen (15) days from the last day of the previous month and shall
24 be signed and notarized by the owner or representative of the owner

1 of the facility producing electricity. If the report is not timely
2 submitted, the electricity produced during the month for which the
3 report is delinquent shall not be eligible for the credit provided
4 pursuant to this section.

5 SECTION 3. This act shall become effective January 1, 2018.

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